

Carroll Engineering, Inc.

PRS Reports

Version 3

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PRS Reports

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PRS Reports

Multiple Prod Gross report

This report shows the Monthly Production for a specific month for the leases selected.

Sample Oil Company Monthly Production For January 2010

LEASE	PROP NO	OIL BBL	GAS MCF	GAS MMBTU	WATER BBL	DAYS PROD
AJ 1-18	LS00504001	0	3,364	0	47	31
AMBASSADOR 1-26	368296.001	94	5,428	0	297	31
ANDERSON 1-25	LS00563004	0	7,414	0	502	31
ARTHUR 1-16	LS00518001	22	620	0	430	3
ATOKA 1-34	LS00519001	0	545	0	0	31
AUDIE 1-29	4860.008	22	236	0	10	16
BAILEY 1-16	LS00520001	129	2,310	0	67	31
BAKER 1-10	LS00887001	0	14	0	0	8
BAKER 3-28	LS00886002	72	525	0	0	24
BETTY SITES 1-27	LS00780001	21	150	0	9	2
DAVIS 1-5	373512.001	11	1,450	0	101	30
DEBBIE 1-8	LS00589001	0	2,222	0	18	31
DEWBRE 1-33	LS00590001	5	2,190	0	0	31
FOWLER 1-10	358671.001	0	5,936	0	18	31
FRANCIS F SHERROD 281 1	4722.001	0	105	116	0	21
GREEN GONZALES	LS00632001	0	825	0	7	6
HEINSOHN 1-28	375654.001	0	960	0	74	30
HELTON 60-1	334427.001	141	2,428	0	3,340	31
GRAND TOTAL		518	36,722	116	4,921	

- Extensive options for Lease Selection Criteria (Filtered Leases, Company, Saved Group, Pumper, Field, etc)
- Print Summary or complete report
- Select Report grouping and sorting options
- User can enter report title

PRS Reports

Monthly Prod Variance report

This report shows the monthly production variance for a specific month by comparing the production to the previous month (or to the previous quarter).

Sample Oil Company, LLC
Monthly Production Variance for Jan-2011

Lease	Daily Avg - Mcfd					Monthly - Mcf				Daily Avg - Bopd					Monthly - Bo				Days On	Down Codes	NI
	Qtr	Dec	Jan	Wk	Sep-1	Dec	Jan	Var	Net Var	Qtr	Dec	Jan	Wk	Sep-1	Dec	Jan	Var	Net Var			
PANHANDLE DEEP																					
HEINSOHN 1-28	33	30	26	0		922	803	-119	-67	1	2	1			54	27	-27	-15	28		0.56
DAVIS 1-5	48	40	36	0		1,226	1,113	-113	-54	0	1	0			20	5	-15	-7	31		0.48
AUDIE 1-29	8	5	1	0		143	21	-122	-48	1	1	0			18	2	-17	-7	3		0.39
ANDERSON 1-25	184	192	181	0		5,955	5,603	-352	-71	0	0	0			0	0	0	0	30		0.20
DEWBRE 1-33	43	57	43	0		1,777	1,332	-445	-49	0	0	0			0	0	0	0	31		0.11
BAKER 3-28	17	15	14	0		454	419	-35	-13	2	3	3			79	80	1	0	26		0.37
AJ 1-18	84	88	78	0		2,740	2,429	-311	-7	0	0	0			0	0	0	0	27		0.02
FRANCIS F SHERROD 281 1	4	4	4	0		135	125	-11	-3	0	0	0			0	0	0	0	31		0.24
ALEXANDER 1-21				0				0	0								0	0			0.50
BETTY SITES 1-27	0	0	0	0		0	0	0	0	0	0	0			0	0	0	0	0		0.39
BAILEY 1-16	77	70	64	0		2,182	1,980	-202	-13	4	4	5			111	148	37	2	31		0.06
DEBBIE 1-8	71	70	70	0		2,161	2,183	22	5	0	0	0			0	0	0	0	31		0.21
GREEN GONZALES	10	17	20	0		540	631	91	10	0	0	0			0	0	0	0	28		0.11
BAKER 1-10	9	7	7	0		226	231	5	1	5	4	5			124	145	21	3	31		0.13
ATOKA 1-34	8	9	13	0		282	403	121	22	0	0	0			0	0	0	0	31		0.18
ARTHUR 1-16	21	21	29	0		658	891	233	42	1	1	1			20	30	10	2	3		0.18
FOWLER 1-10	138	126	133	0		3,899	4,121	222	89	0	0	0			0	0	0	0	30		0.40
HELTON 60-1	40	28	38	0		872	1,177	305	251	2	2	2			50	52	2	1	31		0.82
AMBASSADOR 1-26	150	127	140	0		3,939	4,330	391	316	3	4	4			133	133	0	0	31		0.81
PANHANDLE DEEP (19)	943	907	897	0		28,111	27,792	-319	411	18	20	20			610	622	12	-20			
GRAND TOTAL (19)	943	907	897	0		28,111	27,792	-319	411	18	20	20			610	622	12	-20			

Features

- Variance calculation can be “Report Month versus Previous Month” or “Report Month versus Previous Quarter”.
- Extensive options for Lease Selection Criteria (Filtered Leases, Company, Saved Group, Pumper, Field, etc).
- Select Report Grouping and Sorting options.
- User can enter report title.

PRS Reports

Daily Prod (Single Day) report

This report shows the daily production on a specific date for the leases selected. Production is shown in mcf and in bbls/day.

Daily Production on 1/31/11

Lease	Gas Prod Mcf	Oil Prod bbl	Wtr Prod bbl	Hrs On	Sales Time	Chk Size 64ths	Tbg Pres psig	Csg Pres psig	Line Pres	Comments	Status	Prod Method	Prod Method 2	Oil Sales bbl
AMBASSADOR 1-26	147	3.4	7	24	5	64	180	250	48	P<0.00B10/11-29.4A/2.00/0.21>	PR	PLUNGER		0
ANDERSON 1-25	4	0.0	0	4		64	370	380	135	PBUP&WLU_ pol	PR	FLOWING		0
ARTHUR 1-16	0	0.0	0	0		0	0	1,400	80	PBUP_	SI	FLOWING		0
ATOKA 1-34	9	0.0	0	24		64	45	50	39		PR	FLOWING		0
AUDIE 1-29	0	0.0	0	0		48	0	0	0	WO_	SI	PLUNGER		0
BAILEY 1-16	26	0.0	0	24		64	80	50	80		PR	FLOWING		0
DAVIS 1-5	45	0.0	3	24	5	36	70	400	45	P<2.44B7/7-43.7A/2.45/0.20> 7	PR	PLUNGER		0
GRAND TOTAL (7)	231	3	10											0

Features

- Extensive options for lease selection criteria. (select a single lease, or all leases, or filtered leases, or by pumper, or by user defined groups, etc)
- Select “Report Type” which can be either “Detailed” report or “Summary” report.
- User can view the report on screen, print the report to a printer, or export the report to a file (PDF, XML, CSV, etc.)
- Group the report data by operator, county, state, region, pumper, zone, etc (up to 26 options).

PRS Reports

Daily Prod (Multiple Days) report

This report shows the daily production for a specific date range for the leases selected. Production is shown in mcf and in bbls/day.

Daily Production

Date	Gas Prod Mcf	Oil Prod bbl	Wtr Prod bbl	Tbg Pres psig	Hrs Prod	Comments	Oil Sales bbl	Wtr Disp bbl	Csg Pres psig	Choke Size 64ths	Line Pres	Status
Lease : AJ 1-18 Prop No : LS00504001 Pumper : PUMPER, CHRIS												
1/1/11	89	0.0	0	160	24		0.0	0	440	64	25	PR
1/2/11	100	0.0	0	300	24		0.0	0	440	64	25	PR
1/3/11	89	0.0	0	160	24		0.0	0	440	64	26	PR
1/4/11	96	0.0	0	200	24		0.0	0	440	64	227	PR
1/5/11	87	0.0	0	150	24		0.0	0	420	64	27	PR
1/6/11	93	0.0	0	22	24		0.0	0	420	64	238	PR
1/7/11	86	0.0	0	200	24		0.0	0	420	64	25	PR
1/8/11	92	0.0	0	200	24		0.0	0	420	64	26	PR
1/9/11	91	0.0	0	300	24	Comp dn #49 Loss ignition	0.0	0	500	64	348	PR
1/10/11	7	0.0	0	580	24	Comp dn low interstage psi	0.0	0	580	64	338	PR
Total	830	0.0	0				0.0	0				

Features

- Extensive options for lease selection criteria. (select a single lease, or all leases, or filtered leases, or by pumper, or by user defined groups, etc)
- User can edit the title on this report.
- View the report on screen, print the report to a printer, or export the report to a file (PDF, XML, CSV, etc.)

PRS Reports

Daily Prod Variance report

This report shows the daily production variance for a specific day by comparing the production to a previous period (previous day, previous week, previous month, etc).

Sample Oil Company
Daily Gas Production Variance for 01/31/2011

Lease	Gas Production - Mcfd									Comment	Status	Hr	Tbg	Lp	Bopd	Bwpd	Net	
	Oct	Nov	Dec	Qtr	Wk	Jan-29	Jan-30	Jan-31	Var*								NI	Var*
ANDERSON 1-25	327	218	192	246	190	143	42	4	-188	PBUP&WLU_ pol	PR	4	370	135	0	0	0.20	-38
BAILEY 1-16	77	75	70	74	75	59	85	26	-44		PR	24	80	80	0	0	0.06	-3
ARTHUR 1-16	23	26	21	24	40	278	0	0	-21	PBUP_	SI	0	0	80	0	0	0.18	-4
AUDIE 1-29	15	9	5	9	0	0	0	0	-5	WO_	SI	0	0	0	0	0	0.39	-2
ATOKA 1-34	8	9	9	9	16	16	10	9	0		PR	24	45	39	0	0	0.18	0
DAVIS 1-5	51	42	40	44	42	43	44	45	5	P<2.44B7/7-43.7A/2.45/0.20> 7p-	PR	24	70	45	0	3	0.48	3
AMBASSADOR 1-26	154	140	127	140	136	135	147	147	20	P<0.00B10/11-29.4A/2.00/0.21> 1	PR	24	180	48	3	7	0.81	16
GRAND TOTAL (7)	654	519	464	546	499	674	328	231	-233						3	10		-28

Features

- Select from 6 different variance calculations (report day versus previous day, previous week, previous month, etc).
- Extensive options for Lease Selection Criteria (Filtered Leases, Company, Saved Group, Pumper, Field, etc).
- Select Report Grouping and Sorting options.
- User can enter report title.

PRS Reports

Daily Prod Variance (OGW) report

This report shows the daily production variance (Oil, Gas, and Water) for a specific day by comparing the production to a previous period (previous day, previous week, previous month, etc).

Sample Oil Company
Daily Production Variance for 1/31/11

Lease	Oil Production - Bopd						Gas Production - Mcfd						Water Production - Bwpd						Comment	Sta	Hr	Tbg	Csg	Lp	Bhp	Mcfde
	Qtr	Dec	Wk	Jan-30	Jan-31	Var*	Qtr	Dec	Wk	Jan-30	Jan-31	Var*	Qtr	Dec	Wk	Jan-30	Jan-31	Var*								
AMBASSADOR 1-26	4	4	5	7	3	-1	140	127	136	147	147	20	7	6	5	3	7	1	P<0.008 10/11-29.4A/2.00/0.21> 10p=721t ob	PR	24	180	250	48		167
ANDERSON 1-25	0	0	0	0	0	0	246	192	190	42	4	-188	18	18	15	3	0	-18	PBUP&WLU_ pol	PR	4	370	380	135		4
ARTHUR 1-16	1	1	1	0	0	-1	24	21	40	0	0	-21	20	20	34	0	0	-20	PBUP_	SI	0	0	1400	80		0
ATOKA 1-34	0	0	0	0	0	0	9	9	16	10	9	0	0	0	0	0	0	0		PR	24	45	50	39		9
AUDIE 1-29	1	1	0	0	0	-1	9	5	0	0	0	-5	0	0	0	0	0	0	WCO_	SI	0	0	0	0		0
BAILEY 1-16	3	4	8	5	0	-4	74	70	75	85	26	-44	1	2	3	2	0	-2		PR	24	80	50	80		26
DAVIS 1-5	0	1	0	0	0	-1	44	40	42	44	45	5	2	1	2	3	3	2	P<2.4487/7-43.7A/2.45/0.20> 7p=1390	PR	24	70	400	45		45
GRAND TOTAL (7)	9	10	15	12	3	-6	546	464	493	328	231	-233	49	46	59	12	10	-36								251

Features

- Select from 6 different variance calculations (report day versus previous day, previous week, previous month, etc).
- Extensive options for Lease Selection Criteria (Filtered Leases, Company, Saved Group, Pumper, Field, etc).
- Select Report Grouping and Sorting options.
- User can enter report title.

PRS Reports

Daily Prod (Total for Range of Days) – GROSS report

This report shows the gross daily production over a specific range of days.

Total Production from Daily between 1/1/11 and 1/31/11

LEASE	PROP NO	GAS	OIL	WATER	DAYS ON
AMBASSADOR 1-26	368296.001	4,323	133	192	31
ANDERSON 1-25	LS00563004	5,603	0	461	30
ARTHUR 1-16	LS00518001	891	30	794	3
ATOKA 1-34	LS00519001	403	0	0	31
AUDIE 1-29	4860.008	21	2	0	3
BAILEY 1-16	LS00520001	1,980	148	57	31
DAVIS 1-5	373512.001	1,113	5	45	31
GRAND TOTAL		14,334	318	1,549	

Features

- Extensive options for lease selection criteria. (select a single lease, or all leases, or filtered leases, or by pumper, or by user defined groups, etc)
- Select type of report (Gross production, Daily Averages, Net production, etc).
- View the report on screen, print the report to a printer, or export the report to a file (PDF, XML, CSV, etc.)

PRS Reports

Daily Prod (Total for Range of Days) – NET report

This report shows the gross daily production and the adjusted “Net” production over a specific range of days.

Total Production from Daily between 1/1/11 and 1/31/11

LEASE	PROP NO	MCF	BO	BW	DAYS	GAS NI	NET MCF	OIL NI	NET BO
AMBASSADOR 1-26	368296.001	4,323	133	192	31	0.807013	3489	0.807013	107
ANDERSON 1-25	LS00563004	5,603	0	461	30	0.202095	1132	0.202095	0
ARTHUR 1-16	LS00518001	891	30	794	3	0.180984	161	0.180984	5
ATOKA 1-34	LS00519001	403	0	0	31	0.184817	74	0.184817	0
AUDIE 1-29	4860.008	21	2	0	3	0.391885	8	0.391885	1
BAILEY 1-16	LS00520001	1,980	148	57	31	0.063025	125	0.063025	9
DAVIS 1-5	373512.001	1,113	5	45	31	0.481578	536	0.481578	2
GRAND TOTAL		14334	318	1549			5526		125

Features

- Extensive options for lease selection criteria. (select a single lease, or all leases, or filtered leases, or by pumper, or by user defined groups, etc)
- Select Report Grouping and Sorting options.
- View the report on screen, print the report to a printer, or export the report to a file (PDF, XML, CSV, etc.)

PRS Reports

Shut-in report

This report shows the leases that are shut-in on a specific date.

Sample Oil Company Shut-In Report for 1/31/11

Lease	Prop No	County	LT Status	Status Date	Holds Lease	Last Daily SI Date	Days SI	Cess Days	Comment	Dec-2010 Production				Land Comment
										Mcf	Bo	Days On	Oil Stock	
COOPRIDER 1-34H BUYBACK	372495.BBK	ROGER MILLS	PR	11/4/10		1/15/11	17		or 0mcf	528	0	31	0	
COMBS & WORLEY A 7	263938.012	GRAY	PR	3/14/03					No daily prod					
COMBS & WORLEY A 19	263938.013	GRAY	PR	1/1/80					No daily prod					
COMBS & WORLEY A 3	263938.014	GRAY	PR	5/30/05					No daily prod					
COMBS & WORLEY A 6	263938.015	GRAY	PR	1/1/80					No daily prod					
COMBS & WORLEY A 21	263938.016	GRAY	PR	1/1/80					No daily prod					
COMBS & WORLEY A 20	263938.017	GRAY	PR	1/1/80					No daily prod					
COOK CC 8	263939.004	GRAY	PR	1/1/80					No daily prod					
COOK CC 5	263939.006	GRAY	PR	1/1/80					No daily prod					
COOK CC 6	263939.008	GRAY	PR	1/1/80					No daily prod					
COOPRIDER 1-34H NET SALE	372495.NET	ROGER MILLS	ROL	11/4/10					COMP_ down hole 247mcf-767psi-cr337-comp down on high #2 int psi-not moving enough gas-valves out-call in to answering service-they transfered me to garrett-garrett didn't answer	17810	424	31	198	
GRAND TOTAL	(11)													

Features

- Extensive options for lease selection criteria. (select a single lease, or all leases, or filtered leases, or by pumper, or by user defined groups, etc)
- Select Report Grouping and Sorting options.
- View the report on screen, print the report to a printer, or export the report to a file (PDF, XML, CSV, etc.)

PRS Reports

Test (Detailed) report

This report shows the Well Tests entered during a specific date range for the leases selected.

Sample Oil Company Detailed Tests between 1/1/11 and 1/10/11(10 days)

Lease	Prop No		Date	Mcfd	Bopd	Bwpd	Tbg Pres	Csg Pres		Date	SI Pres	SI Hrs	Major Phase	Prod Method	Gas Grav	Oil Grav	Last Status	LT Status	Alloc
AMBASSADOR 1-26	368296.001	Last	1/10/11	132	3.4	2	240	280					GAS	PLUNGER			PR	PR	
		Max	1/2/11	148	3.4	3	260	300											
		Avg	10 days	136	3.9	6	229	279	Max										
ANDERSON 1-25	LS00563004	Last	1/10/11	299	.0	12	80	260					GAS	FLOWING			PR	PR	X
		Max	1/10/11	299	.0	12	80	260											
		Avg	10 days	198	.0	14	85	327	Max										
ARTHUR 1-16	LS00518001	Last	1/7/11	311	10.1	311	80	1400		1/10/11	50	24	GAS	FLOWING			SI	PR	
		Max	1/7/11	311	10.1	311	80	1400		1/6/11	2000	144					1/8/11		
		Avg	1 days	31	1.0	31	80	1400	Max	1/6/11	2000	144							
ATOKA 1-34	LS00519001	Last	1/10/11	8	.0	0	50	60					GAS	FLOWING			PR	PR	X
		Max	1/5/11	12	.0	0	50	60											
		Avg	10 days	9	.0	0	62	63	Max										
AUDIE 1-29	4860.008	Last	1/3/11	6	.0	0	160	500					GAS	PUMPING			SI	PR	
		Max	1/1/11	8	1.7	0	190	500									1/4/11		
		Avg	3 days	2	.2	0	170	500	Max										
BAILEY 1-16	LS00520001	Last	1/10/11	70	.0	3	90	50					GAS	FLOWING			PR	PR	
		Max	1/8/11	134	6.7	3	80	50											
		Avg	10 days	61	1.8	1	130	50	Max										
DAVIS 1-5	373512.001	Last	1/10/11	27	.0	3	120	430					GAS	PLUNGER			PR	PR	
		Max	1/2/11	50	.0	2	140	430											
		Avg	10 days	31	.2	1	128	428	Max										

Features

- Extensive options for lease selection criteria. (select a single lease, or all leases, or filtered leases, or by pumper, or by user defined groups, etc)
- Group the report data by operator, county, state, region, pumper, zone, etc (up to 26 options).
- View the report on screen, print the report to a printer, or export the report to a file (PDF, XML, CSV, etc.)

PRS Reports

Run Ticket report

This report shows the Run Tickets during a specific date range for the leases selected.

Sample Oil Company																		
Run Tickets between 01/01/2011 and 01/31/2011																		
Lease (Prop No)	Date	Ticket No	Tank No	Disp Code	Tckt Type	Opening Gauge	Closing Gauge	Bbls	Tckt Date	Tckt Time	BS&W	Obs Grav	Obs Temp	Open Temp	Close Temp	Comments	Seal On	Seal Off
BAILEY 1-16 (LS00520001)																		
	01/26/11	424522	3	OILRUN	SA	11-2.0	1-8.0	191.6	01/26/11	08:00	0.99	47.8	48.0	50.0	46.0			
BAILEY 1-16 (LS00520001) Total								192										
BAKER 1-10 (LS00887001)																		
	01/27/11	425822	2	OILRUN	SA	13-11.0	4-0.0	199.0	01/27/11	14:00	0.30	44.2	47.0	52.0	54.0			
BAKER 1-10 (LS00887001) Total								199										
BAKER 3-28 (LS00886002)																		
	01/14/11	416199	3	OILRUN	SA	10-10.0	1-4.0	190.0	01/14/11	09:00	0.10	46.0	41.0	42.0	39.0			
BAKER 3-28 (LS00886002) Total								190										
DAVIS 1-5 (373512.001)																		
	01/28/11	426881	2	OILRUN	SA	9-7.0	1-3.0	168.0	01/28/11	14:00	0.05	51.0	80.0	80.0	80.0			
DAVIS 1-5 (373512.001) Total								168										
GRAND TOTAL								749										

Features

- Extensive options for lease selection criteria. (select a single lease, or all leases, or filtered leases, or by pumper, or by user defined groups, etc)
- Group the report data by operator, county, state, region, pumper, zone, etc (up to 26 options).
- View the report on screen, print the report to a printer, or export the report to a file (PDF, XML, CSV, etc.)

PRS Reports

Daily Oil Stock report

This report creates an Excel spreadsheet which shows oil stock for a specific date for the leases selected.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	MTD Totals and Stock for 01/31/2011																
2																	
3	Lease	Oil Stock	Oil Prod	Days On	Oil Sales	Water Draw Off	Oil Adj	Oil Transfer On	Tank 1	Tank 2	Tank 3	Tank 4	Tank 5	Tank 6	Tank 7	Tank 8	Tan
4	STEIN 1-2H	928.7	13750.6	30.3	13644.6	0.0	0.0	0.0	/6-8.0	/4-6.0	5-10.0/0-3.0	5-5.0/0-3.0	15-7.0/0-3.0	1-11.0/0-3.0			
5	STEIN 1-3H	873.7	5236.4	31.0	5866.1	0.0	0.0	0.0	/6-3.0	/1-9.0	5-6.0/0-5.0	4-2.0/0-4.0	6-9.0/0-4.0	1-3.0/0-5.0	17-2.0/0-8.0		
6	BLACK 50-1H	727.9	44.0	0.0	576.7	0.0	0.0	0.0	/3-6.0	/3-8.0	5-3.0/0-6.0	2-0.0/0-5.0	7-9.0/0-6.0	8-5.0/0-3.0			
7	PURYEAR TOM 5-28H	680.5	187.0	27.8	150.0	0.0	0.0	0.0	/1-9.0	9-4.0/7-6.0	3-10.0/0-6.0	4-9.0/0-6.0	14-4.0/0-9.0	11-5.0/0-8.0			
8	STEIN 1	628.0	129.0	31.0	0.0	0.0	0.0	0.0	/0-9.0	13-2.0/0-9.0	7-4.0/1-1.0						
9	MEEK 67-3,7,8,13, 14 CTB	517.5	139.5	31.0	0.0	0.0	0.0	0.0	0-0.0/1-0.0	10-6.0/0-6.0	5-7.0/1-0.0	11-0.0/0-6.0	0-9.0/0-2.0				
10	FRYE 9-2	517.5	33.6	31.0	0.0	0.0	0.0	0.0	/4-0.0	13-4.0/0-5.0	13-5.0/0-8.0						
11	THOMAS 5-8H	513.2	4898.4	31.0	5294.4	0.0	0.0	0.0	/9-6.0	0-0.0/4-5.0	1-11.0/0-6.0	1-8.0/0-6.0	2-0.0/0-0.0	11-3.0/0-6.0			
12	MEEK 67-17, 18 CTB	510.8	115.9	31.0	0.0	0.0	0.0	0.0	/1-5.0	11-4.0/1-0.0	10-0.0/1-0.0	7-0.0/1-0.0	/2-7.0				
13	AMBASSADOR 1-26	499.0	132.7	31.0	0.0	0.0	0.0	0.0	9-7.0/4-3.0	11-5.0/0-2.0	8-8.0/0-6.0						
14	MILLER-SPINNEY 39-11	490.6	149.5	31.0	0.0	0.0	0.0	0.0	0-0.0/7-6.0	13-8.0/0-9.0	12-2.0/0-9.0						
15	FRYE 9-1	489.0	104.2	31.0	0.0	0.0	0.0	0.0	/4-5.0	12-9.0/0-11.0	13-11.0/1-6.0						
16	MORRISON 33-2	485.6	117.6	30.0	0.0	0.0	0.0	0.0	0-0.0/7-3.0	11-8.0/0-10.0	14-1.0/0-10.0						
17	MCMAHAN 22-2H	474.1	3557.0	31.0	3651.8	0.0	0.0	0.0	/15-4.0	/4-10.0	7-8.0/0-6.0	2-3.0/0-4.0	3-0.0/0-6.0	2-7.0/0-0.0			
18	BRITT 43-3	470.5	194.0	29.0	185.6	0.0	0.0	0.0	0-0.0/6-1.0	11-1.0/0-8.0	13-5.0/0-6.0						
19	FRYE 9-5	468.8	58.8	31.0	0.0	0.0	0.0	0.0	0-0.0/2-4.0	11-10.0/0-6.0	12-7.0/0-8.0						
20	MILLER-SPINNEY 39-12	460.4	159.6	29.0	0.0	0.0	0.0	0.0	7-10.0/7-2.0	11-11.0/0-5.0	11-2.0/0-6.0						

Features

- Extensive options for lease selection criteria. (select a single lease, or all leases, or filtered leases, or by pumper, or by user defined groups, etc)
- Over 50 fields exported to spreadsheet.

PRS Reports

Daily Monthly Variance report

This report compares the “Total Daily” production for a specific month with the “Monthly” production reported for the leases selected.

Daily Monthly Variance Report for Jan-2011

LEASE	PROP NO	DAILY MCF	MONTH MCF	VAR	% VAR	DAILY BO	MONTH BO	VAR	% VAR	DAILY BW	MONTH BW	VAR	% VAR
AMBASSADOR 1-26	368296.001	4323	4330	-7	-0.2	133	133	0	0.0	192	192	0	0.0
ANDERSON 1-25	LS00563004	5603	5603	0	0.0	0	0	0		461	461	0	0.0
ATOKA 1-34	LS00519001	403	403	0	0.0	0	0	0		0	0	0	
AUDIE 1-29	4860.008	21	21	0	0.0	2	2	0	0.0	0	0	0	
DAVIS 1-5	373512.001	1113	1113	0	0.0	5	5	0	0.0	45	45	0	0.0
ARTHUR 1-16	LS00518001	891	891	0	0.0	30	30	0	0.0	794	794	0	0.0
BAILEY 1-16	LS00520001	1980	1980	0	0.0	148	148	0	0.0	57	57	0	0.0
GRAND TOTAL		14334	14341	-7		318	318	0		1549	1549	0	

Features

- Extensive options for lease selection criteria. (select a single lease, or all leases, or filtered leases, or by pumper, or by user defined groups, etc)
- Select Report Grouping and Sorting options.
- View the report on screen, print the report to a printer, or export the report to a file (PDF, XML, CSV, etc.)

PRS Reports

Compressor report

This report shows compressor information for a specific date range for the leases selected.

Linn Energy, LLC Compressor Report						LEASE : CARR 235-5					PROPERTY NO : 334412.005					COUNTY : HEMPHILL				LAST OVERHAUL :			MONTH : Jan-2011									
						PUMPER : PUMPER, MARK					FIELD : WHEELER-PAN					STATE : TX				LAST OIL CHG :												
DAY	DAILY					PUMPER INIT	PRESSURES - PSIG					TEMPERATURES - DEG F					ENGINE					OIL CHG	COMP OIL PRES PSIG	FUEL CO NS MCF	DOWN TIME		ENGINE RUN TIME HR	LAST OIL CHG HR	REASONS AND REMARKS			
	GAS	OIL	WTR	HR PROD	DOWN CODE		INLET SEP	SUCT	INT 1ST	INT 2ND	DISC	SUCT	INT 1ST	INT 2ND	DISC	CLR	RPM	TEMP POST DEG F	TEMP MANIF DEG F	TEMP WTR DEG F	OIL PRES PSIG				MECH HR	OPER HR						
1	107	2	59	24		jw	180	45	135	400	960	62	193	251	225		1700			175	85	N	60		0	0	24		9961.1 hrs			
2	43	2	30	24		jw	120	44	130	400	990	60	192	246	223		1703			185	85	N	60		0	0	24		9986.1 hrs			
3	93	0	64	24		jw	90	44	120	380	980	80	203	269	247		1702			190	85	N	60		2	0	22		PM_10000.9 hrs			
4	101	2	23	24		jw	151	44	125	385	965	76	201	255	222						N	60			0	0	24		1003.3 hrs.			
5	103	2	57	24		jw	120	45	130	390	960	70	207	254	226		1703			180	85	N	60		0	0	24		10055 hrs			
6	116	2	60	24		jw	120	45	135	400	980	82	213	265	234		1697			185	85	N	60		0	0	24		10080. hrs			
7	103	3	54	24		jw	105	44	130	390	990	89	220	276	248		1701			190	85	N	60		0	0	24		10106 hrs			
TOT	666	12	348	168	TOTAL AVAIL HR	168	ACTUAL REQ UPTIME HR					168	ACTUAL COMP UPTIME HR					166	UPTIME PERCENT					98.8	TOTAL			2	0	166		

Features

- Extensive options for lease selection criteria. (select a single lease, or all leases, or filtered leases, or by pumper, or by user defined groups, etc)
- Group the report data by operator, county, state, region, pumper, zone, etc (up to 26 options).
- View the report on screen, print the report to a printer, or export the report to a file (PDF, XML, CSV, etc.)